

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ ☒ WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd \_\_\_\_\_

SUB. REPORT/abd

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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INLAND PRODUCTION

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> 1b. TYPE OF WELL  <b>OIL</b> <input checked="" type="checkbox"/> <b>GAS</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>SINGLE ZONE</b> <input type="checkbox"/> <b>MULTIPLE ZONE</b> <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;"><b>ML-22058</b></p>			
2. NAME OF OPERATOR <b>Inland Production Company</b>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME  			
3. ADDRESS AND TELEPHONE NUMBER: <b>P.O. Box 790233 Vernal, UT 84079</b> <b>Phone: (801) 789-1866</b>			7. UNIT AGREEMENT NAME  			
4. LOCATION OF WELL (FOOTAGE) At Surface At proposed Producing Zone <b>1915' FNL &amp; 1800' FEL</b>			8. FARM OR LEASE NAME <p style="text-align: center;"><b>Sundance State</b></p>			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <p style="text-align: center;"><b>17.5 Miles southeast of Myton, Utah</b></p>			9. WELL NO. <p style="text-align: center;"><b>#7-32</b></p>			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <p style="text-align: center;"><b>1800'</b></p>			16. NO. OF ACRES IN LEASE <p style="text-align: center;"><b>640</b></p>		17. NO. OF ACRES ASSIGNED TO THIS WELL <p style="text-align: center;"><b>40</b></p>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. <p style="text-align: center;"><b>1575'</b></p>			19. PROPOSED DEPTH <p style="text-align: center;"><b>6500'</b></p>		20. ROTARY OR CABLE TOOLS <p style="text-align: center;"><b>Rotary</b></p>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;"><b>5005.6'</b></p>					22. APPROX. DATE WORK WILL START* <p style="text-align: center;"><b>4th Quarter 1997</b></p>	
23. <b>PROPOSED CASING AND CEMENTING</b>						
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
<b>12 1/4</b>	<b>8 5/8</b>	<b>24#</b>	<b>300'</b>	<b>120 sx</b>		
<b>7 7/8</b>	<b>5 1/2</b>	<b>15.5#</b>	<b>TD</b>	<b>400 sx followed by 330 sx</b>		
				<b>See Detail Below</b>		

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

**The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:**

**SURFACE PIPE** - Premium Plus Cement, w/ 2%Gel, 2% CaCl<sub>2</sub>, 1/4# Flocele/sk

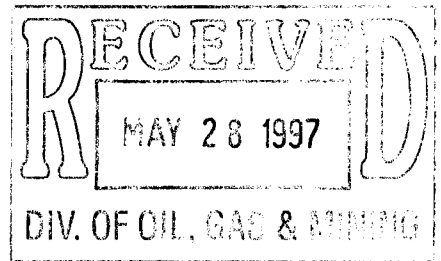
Weight: 14.8 PPG    YIELD: 1.37 Cu Ft/sk    H<sub>2</sub>O Req: 6.4 gal/sk

**LONG STRING** - Lead: Hibond 65 Modified

Weight: 11.0 PPG    YIELD: 3.00 Cu Ft/sk    H<sub>2</sub>O Req: 18.08 gal/sk

Tail: Premium Plus Thixotropic

Weight: 14.2 PPG    YIELD: 1.59 Cu Ft/sk    H<sub>2</sub>O Req: 7.88 gal/sk



24. Name & Signature *Brad Mechem* Title: District Manager Date: 5/13/97  
**Brad Mechem**

(This space for State use only)

API Number Assigned: 43-047-32909 APPROVAL:

*John R. Bay*  
*Petroleum Engineer*    6/26/97

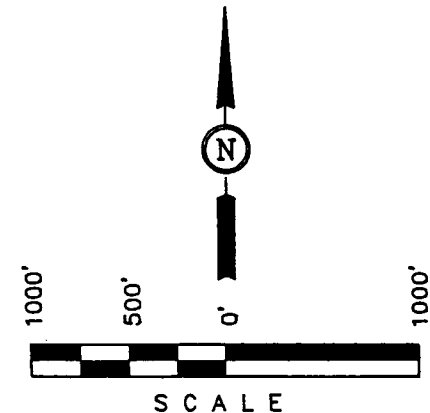
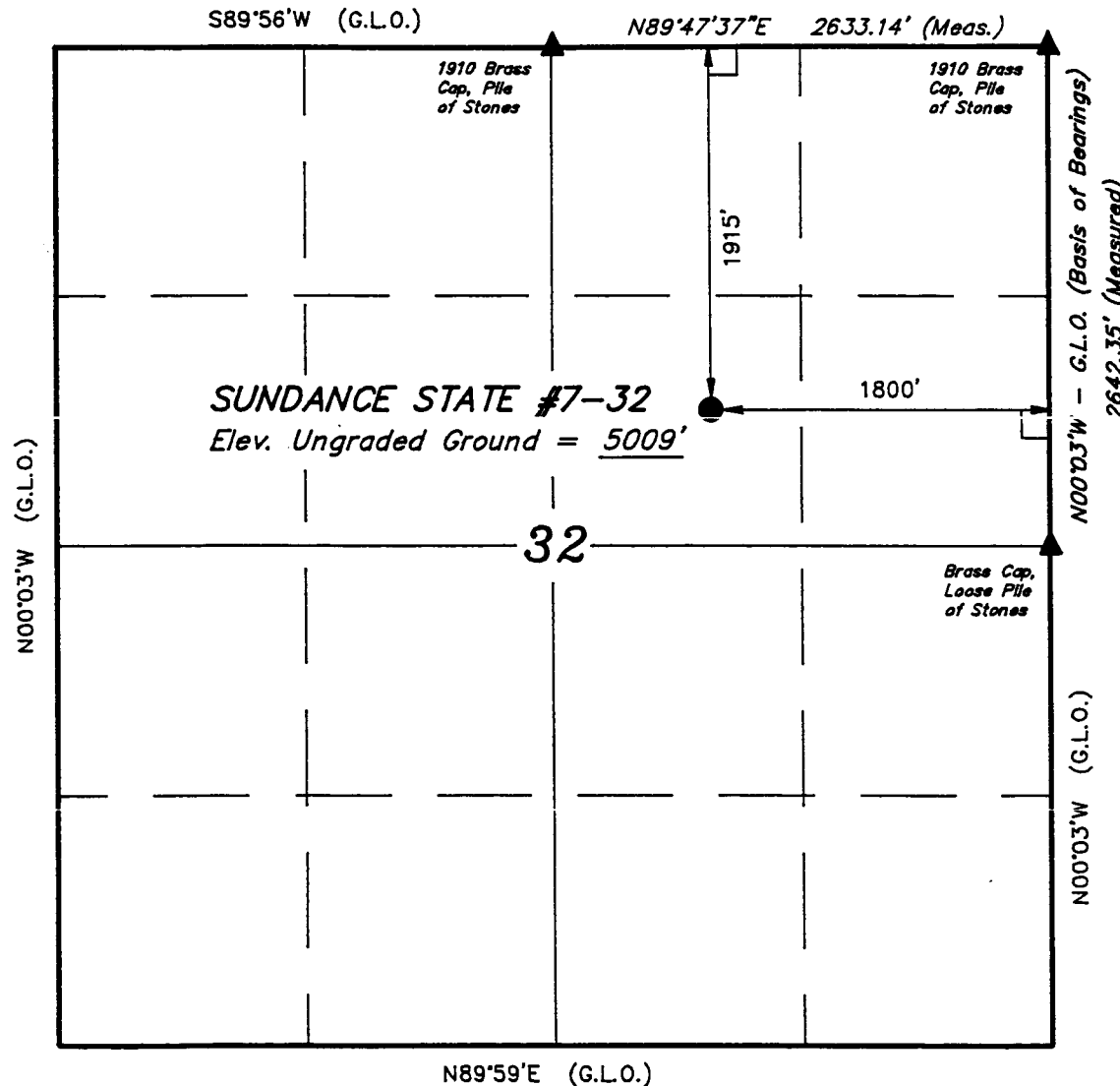
**T8S, R18E, S.L.B.&M.**

**INLAND PRODUCTION CO.**

Well location, SUNDANCE STATE #7-32,  
located as shown in the SW 1/4 NE 1/4  
of Section 32, T8S, R18E, S.L.B.&M.  
Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION  
32, T8S, R18E, S.L.B.&M. TAKEN FROM THE PARIETTE  
DRAW SW QUADRANGLE, UTAH, 7.5 MINUTE QUAD.  
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES  
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.  
SAID ELEVATION IS MARKED AS BEING 4948 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Robert L. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
**(801) 789-1017**

**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 4-6-97	DATE DRAWN: 4-10-97
PARTY D.K. H.L. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY  
SUNDANCE STATE #7-32  
SW/NE SECTION 32, T8S, R18E  
UINTAH COUNTY, UTAH**

**TEN POINT WELL PROGRAM**

**1. GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

**2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' - 3050'
Green River	3050'
Wasatch	6500'

**3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 3050' - 6500' - Oil

**4. PROPOSED CASING PROGRAM**

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)  
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

**5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BCPS's will be checked daily.

(See Exhibit F)

**6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050'  $\pm$ , to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions or by adding DAP (Di-Ammonium Phosphate, commonly known as fertilizer). This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromate's will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300'  $\pm$ , and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'  $\pm$ . The cement bond log will be run from PBTD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

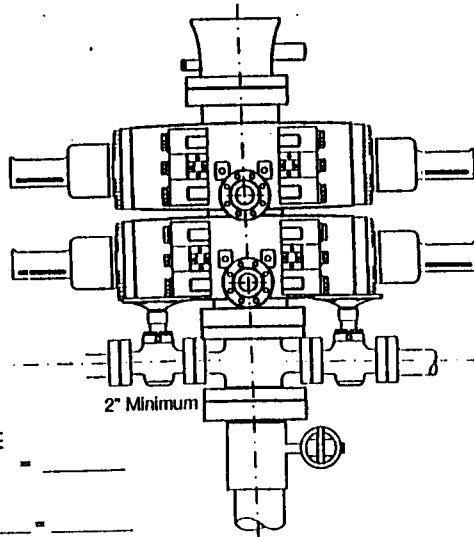
The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence in the forth quarter of 1997, and take approximately six days to drill.

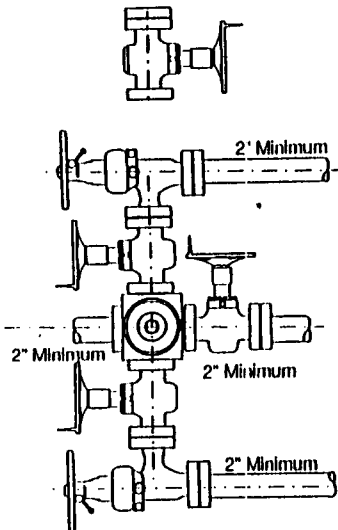
## 2-M SYSTEM

RAM TYPE B.O.P.  
 Make:  
 Size:  
 Model:



GAL TO CLOSE  
 Annular BOP = \_\_\_\_\_  
 Ramtype BOP  
 \_\_\_\_\_ Rams x \_\_\_\_\_ = \_\_\_\_\_ Gal.  
 \_\_\_\_\_ x 2 = \_\_\_\_\_ Total Gal.

Rounding off to the next higher  
 increment of 10 gal. would require  
 \_\_\_\_\_ Gal. (total fluid & nitro volume)



**INLAND PRODUCTION COMPANY  
SUNDANCE STATE #7-32  
SW/NE SECTION 32, T8S, R18E  
UINTAH COUNTY, UTAH**

**THIRTEEN POINT WELL PROGRAM**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site Sundance State #7-32 located in the SW 1/4 NE 1/4 Section 32, T8S, R18E, S.L.B. & M. Uintah County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles  $\pm$  to the junction of this highway and Utah State Highway 53; proceed southeasterly along Utah State Highway 53 - 11.2 miles to its junction with an existing dirt road; proceed southerly along this road - 3.1 miles to its junction with an existing dirt road to the east; proceed easterly along this road 1.7 miles to its junction with an existing dirt road to the north; proceed northerly 3.2 miles to its junction with an existing dirt road to the west; proceed westerly 1.1 miles to the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

**2. PLANNED ACCESS ROAD**

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NE1/4 SE 1/4 Section 32, T8S, R18E, S.L.B. & M., and proceeds in a southeasterly direction approximately .3 miles  $\pm$ , to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

**SUNDANCE STATE #7-32**

There will be no culverts required along this access road. There will be no barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

There are two (2) producing Inland Production oil wells, and seven (7) oil producing, and and three (3) P&A, Dalen oil wells, within a one (1) mile radius of this location. See Exhibit "D".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

**5. LOCATION AND TYPE OF WATER SUPPLY**

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the Sundance State #7-32.

Existing water for this well will be trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S, R16E). See Exhibit "C".

There will be no water well drilled at this site.

**6. SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.



7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A small reserve pit (80 X 30 X 6' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the well bore. Any drilling fluids which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride chromate's, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the north between stakes 4 & 5.

There will be no flare pit on this well.

The stockpiled topsoil (first six (6) inches) will be stored on the northeast, between stakes 5 & 7.

Corners #2, #4 and #8 will be rounded to avoid drainage.

Access to the well pad will be on the east between stakes 7 & 8.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

**10. PLANS FOR RESTORATION OF SURFACE**

a) ***Producing Location***

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/ operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion . Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State specifications, and stated in the conditions of approval.

b) ***Dry Hole Abandoned Location***

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP - State of Utah**

**12. OTHER ADDITIONAL INFORMATION**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Resource Survey will be submitted,  
as soon as it becomes available.

***Additional Surface Stipulations***

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

***Hazardous Material Declaration***

Inland Production Company guarantees that during the drilling and completion of the Sundance State #7-32, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Sundance State #7-32, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 789-1362, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

SUNDANCE STATE #7-32

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham  
Address: P.O. Box 1446 Roosevelt, Utah 84066  
Telephone: (801) 722-5103

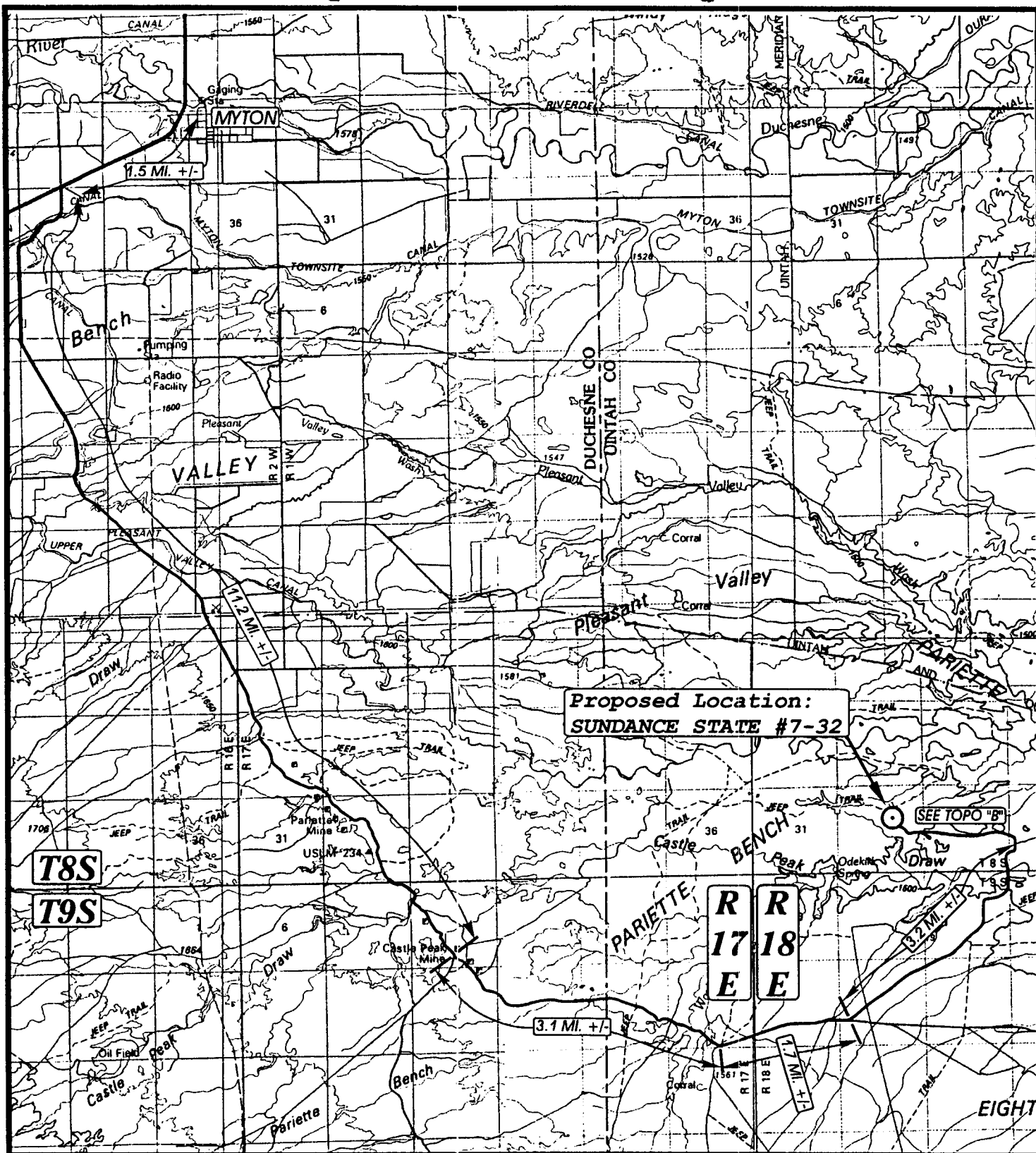
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #7-32 SW/NE Section 32, Township 8S, Range 18E: Lease #ML-22058 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

5-21-97  
Date

Brad Mecham  
Brad Mecham  
District Manager



UEIS

**TOPOGRAPHIC  
MAP "A"**

DATE: 4-9-97  
Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**INLAND PRODUCTION CO.**

**SUNDANCE STATE #7-32  
SECTION 32, T8S, R18E, S.L.B.&M.  
1915' FNL 1800' FEL**

**Proposed Location:**  
**SUNDANCE STATE #7-32**

PROPOSED ACCESS  
ROAD 0.3 MI. +/-

**T9.S**

3.2 MI. + 1/4

MYTON 17.5 MI. +/-

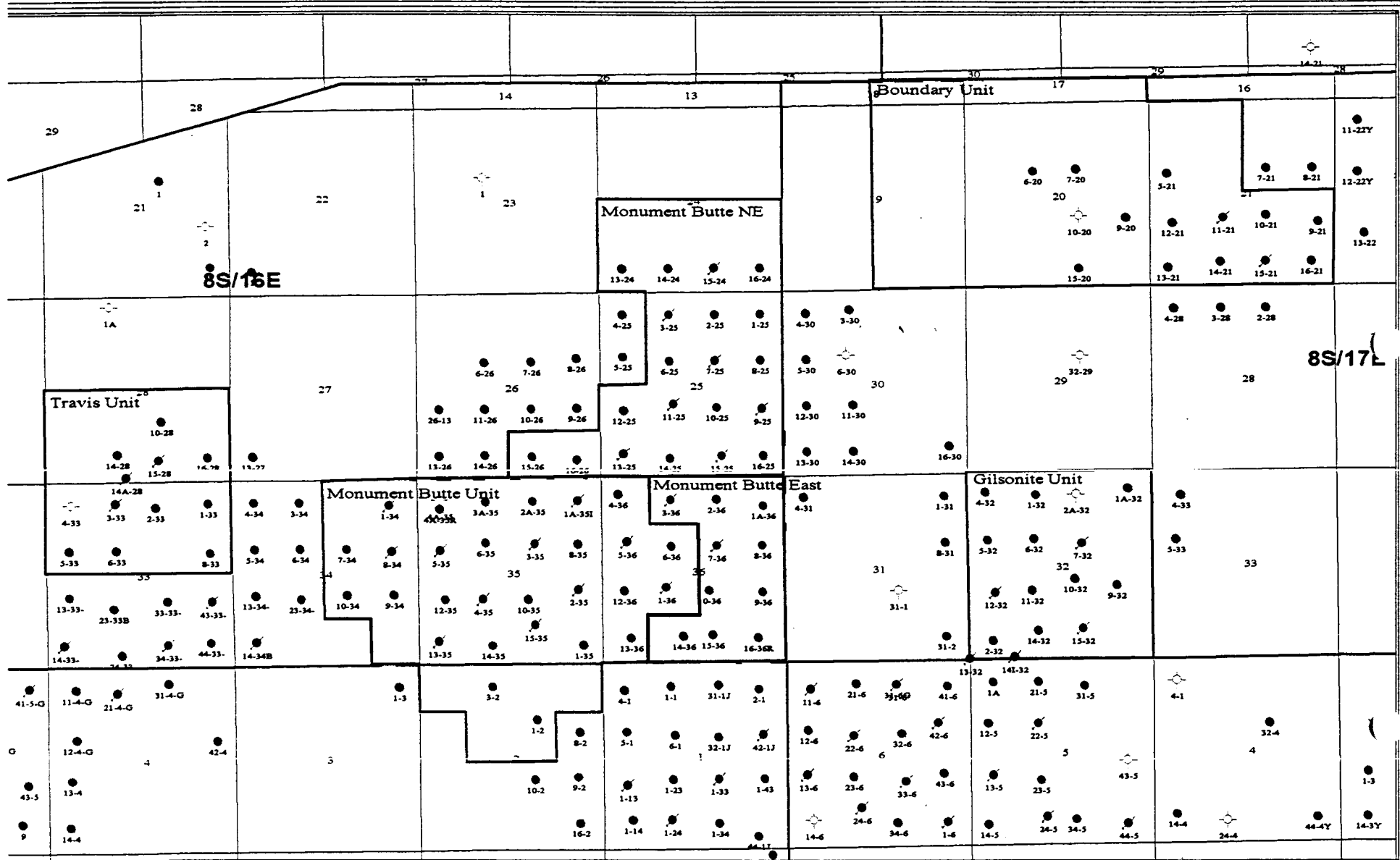
**DATE: 4-9-97**  
**Drawn by: J.L.G.**


**SUNDANCE STATE #7-32**  
**SECTION 32, T8S, R18E, S.L.B.&M.**  
**1915' FNL 1800' FEL**

**UINTAH ENGINEERING & LAND SURVEYING**  
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**SCALE: 1" = 2000'**

# EXHIBIT "C"





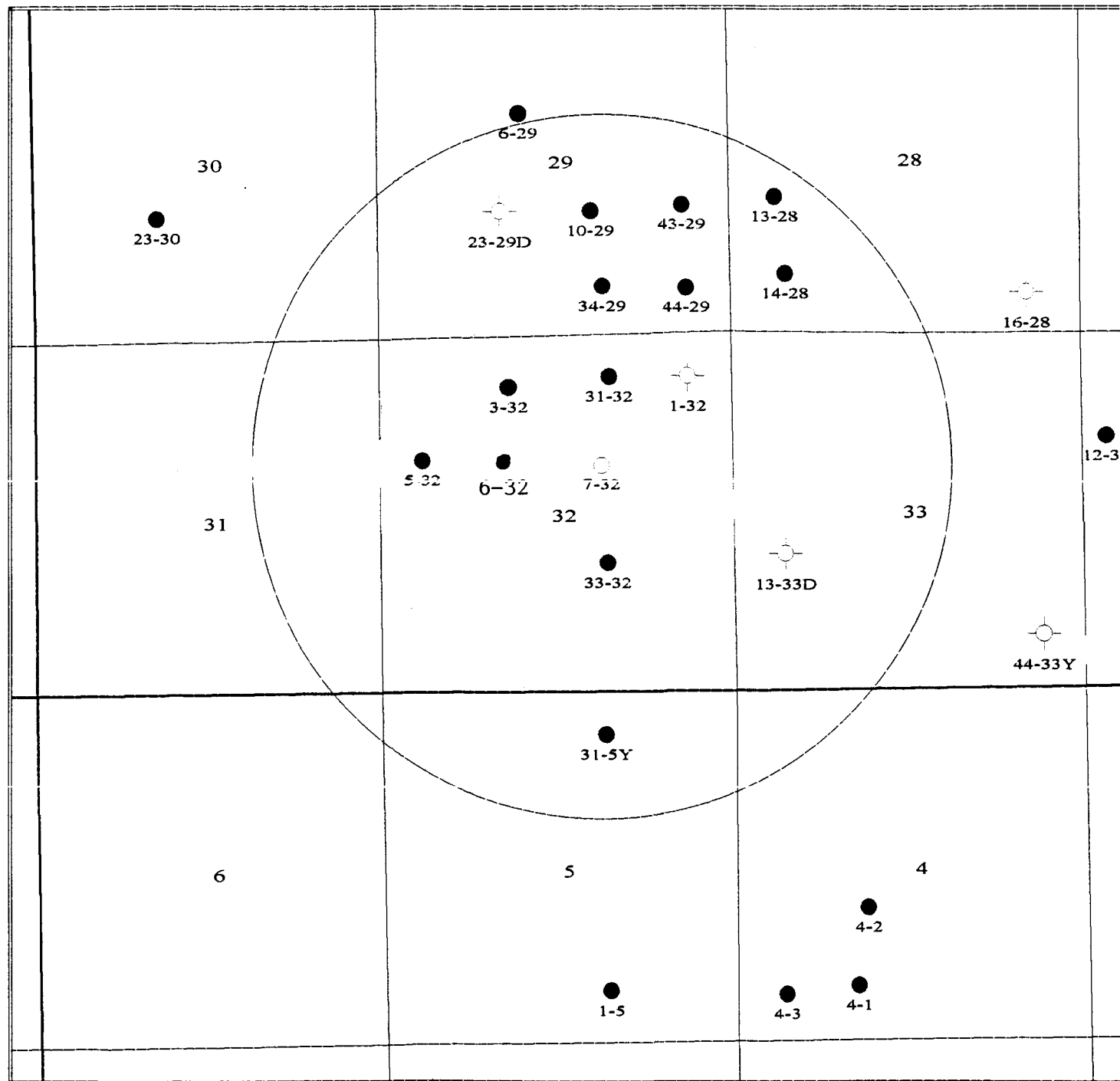
475 17<sup>th</sup> Street, Suite 1500  
Denver, Colorado 80202  
Phone (303) 291-0900

**Regional Area**

Duchene County, Utah

Date: 6/18/97 J.A.

# EXHIBIT "D"



**Inland**  
Sundance State #7.32  
One Mile Radius  
Duchome County, Utah

472 17th Street Suite 1500  
Denver, Colorado 80302  
Phone: (303) 292-0000

Date: 3/24/97

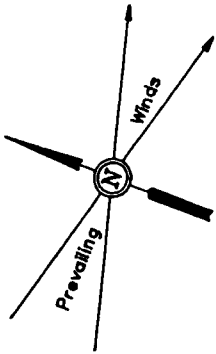


EXHIBIT "E"

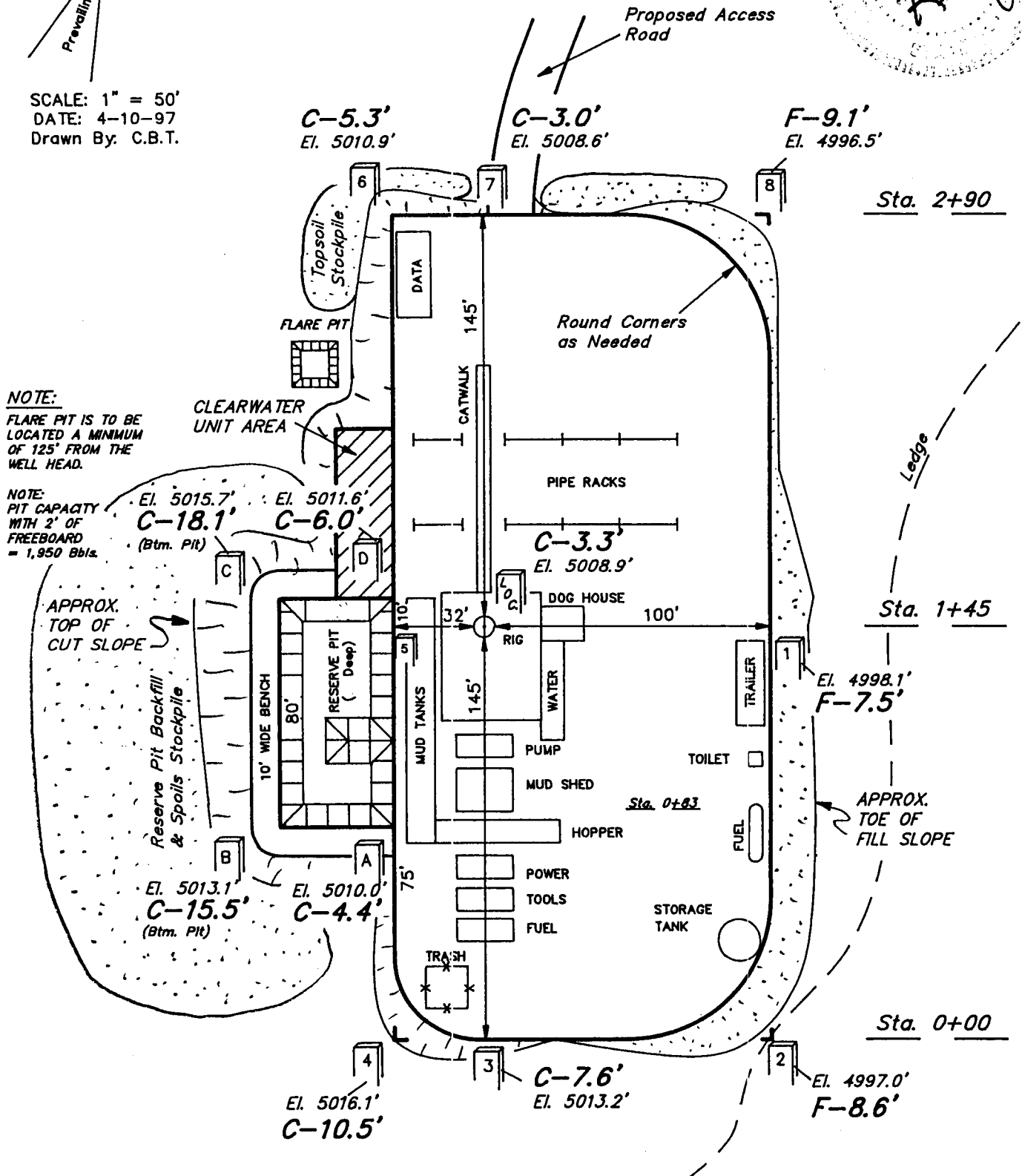
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SUNDANCE STATE #7-32  
SECTION 32, T8S, R18E, S.L.B.&M.  
1915' FNL 1800' FEL



SCALE: 1" = 50'  
DATE: 4-10-97  
Drawn By: C.B.T.



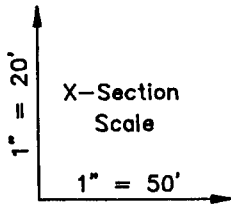
Elev. Ungraded Ground at Location Stake = 5008.9'  
Elev. Graded Ground at Location Stake = 5005.6'

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85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

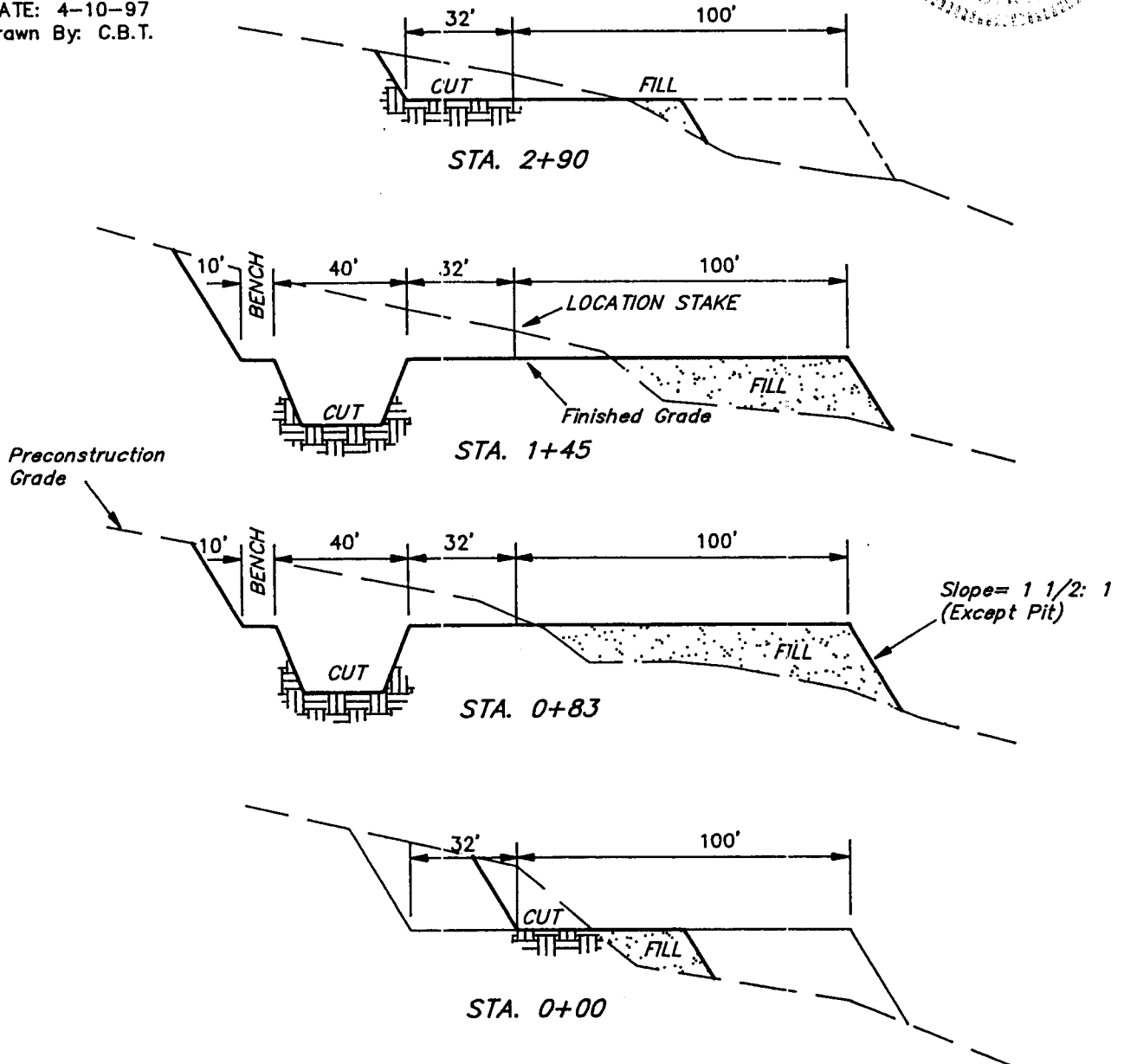
## INLAND PRODUCTION CO.

## TYPICAL CROSS SECTIONS FOR

SUNDANCE STATE #7-32  
SECTION 32, T8S, R18E, S.L.B.&M.  
1915' FNL 1800' FEL



DATE: 4-10-97  
Drawn By: C.B.T.



## APPROXIMATE YARDAGES

## CUT

(6") Topsoil Stripping = 780 Cu. Yds.

Remaining Location = 4,970 Cu. Yds.

TOTAL CUT = 5,750 CU.YDS.

FILL = 4,430 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION

= 1,090 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.)

= 1,090 Cu. Yds.

EXCESS MATERIAL After

= 0 Cu. Yds.

Reserve Pit is Backfilled &  
Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



Inland Pre-site

Sundance state 7-32

43-047- 32909

Looking North



Inland Pre-site

Soudance state 7-32

43-047- 32909

Looking west



Inland Presite  
Sundance state 7-32  
43-047-32909

Looking South





Inland Pre-site

Soudance State 7-32

43-047- 32909

Looking East

2000

SUNDANCE STATE #7-32  
1915 FUL 1800 FUL  
2000 FUL 2000 FUL  
ALL #1  
SUBM

2000

**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN**

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>ML-22058</b>
1b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>Inland Production Company</b>		7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NUMBER: <b>P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866</b>		8. FARM OR LEASE NAME <b>Sundance State</b>
4. LOCATION OF WELL (FOOTAGE) At Surface <b>64H</b> At proposed Producing Zone <b>64H 1915' FNL &amp; 1800' FEL</b>		9. WELL NO. <b>#7-32</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>17.5 Miles southeast of Myton, Utah</b>		10. FIELD AND POOL OR WILDCAT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>1800'</b>	16. NO. OF ACRES IN LEASE <b>640</b>	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIA <b>SW/NE Sec. 32, T8S, R18E</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. <b>1575'</b>	19. PROPOSED DEPTH <b>6500'</b>	12. County <b>Uintah</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5005.6'</b>		13. STATE <b>UT</b>
22. APPROX. DATE WORK WILL START* <b>4th Quarter 1997</b>		

**23. PROPOSED CASING AND CEMENTING**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>12 1/4</b>	<b>8 5/8</b>	<b>24#</b>	<b>300'</b>	<b>120 sx</b>
<b>7 7/8</b>	<b>5 1/2</b>	<b>15.5#</b>	<b>TD</b>	<b>400 sx followed by 330 sx</b>
				<b>See Detail Below</b>

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

**The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.**

**SURFACE PIPE - Premium Plus Cement, w/ 2%Gel, 2% CaCl<sub>2</sub>, 1/4# Flocele/sk**

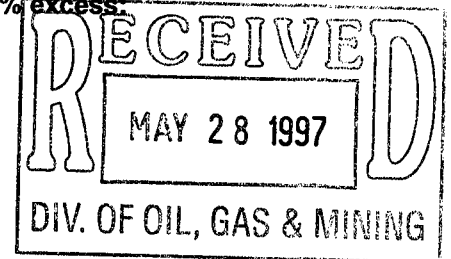
Weight: 14.8 PPG YIELD: 1.37 Cu Ft/sk H2O Req: 6.4 gal/sk

**LONG STRING - Lead: Hibond 65 Modified**

Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk H2O Req: 18.08 gal/sk

Tail: Premium Plus Thixotropic

Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk



24. Name & Signature *Brad Mecham* Title: District Manager Date: 5/13/97  
**Brad Mecham**

(This space for State use only)

API Number Assigned: 43-047-32909 APPROVAL:

*John R. Boga*  
*Petroleum Engineer* 6/26/97

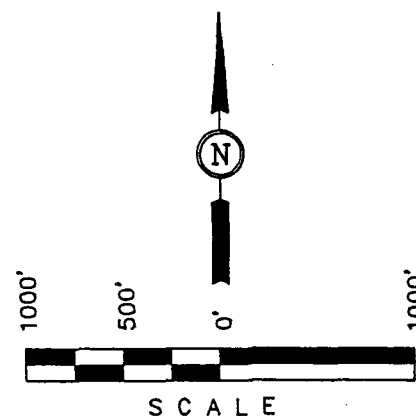
**T8S, R18E, S.L.B.&M.**

**INLAND PRODUCTION CO.**

Well location, SUNDANCE STATE #7-32,  
located as shown in the SW 1/4 NE 1/4  
of Section 32, T8S, R18E, S.L.B.&M.  
Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION  
32, T8S, R18E, S.L.B.&M. TAKEN FROM THE PARIETTE  
DRAW SW QUADRANGLE, UTAH, 7.5 MINUTE QUAD.  
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES  
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.  
SAID ELEVATION IS MARKED AS BEING 4948 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

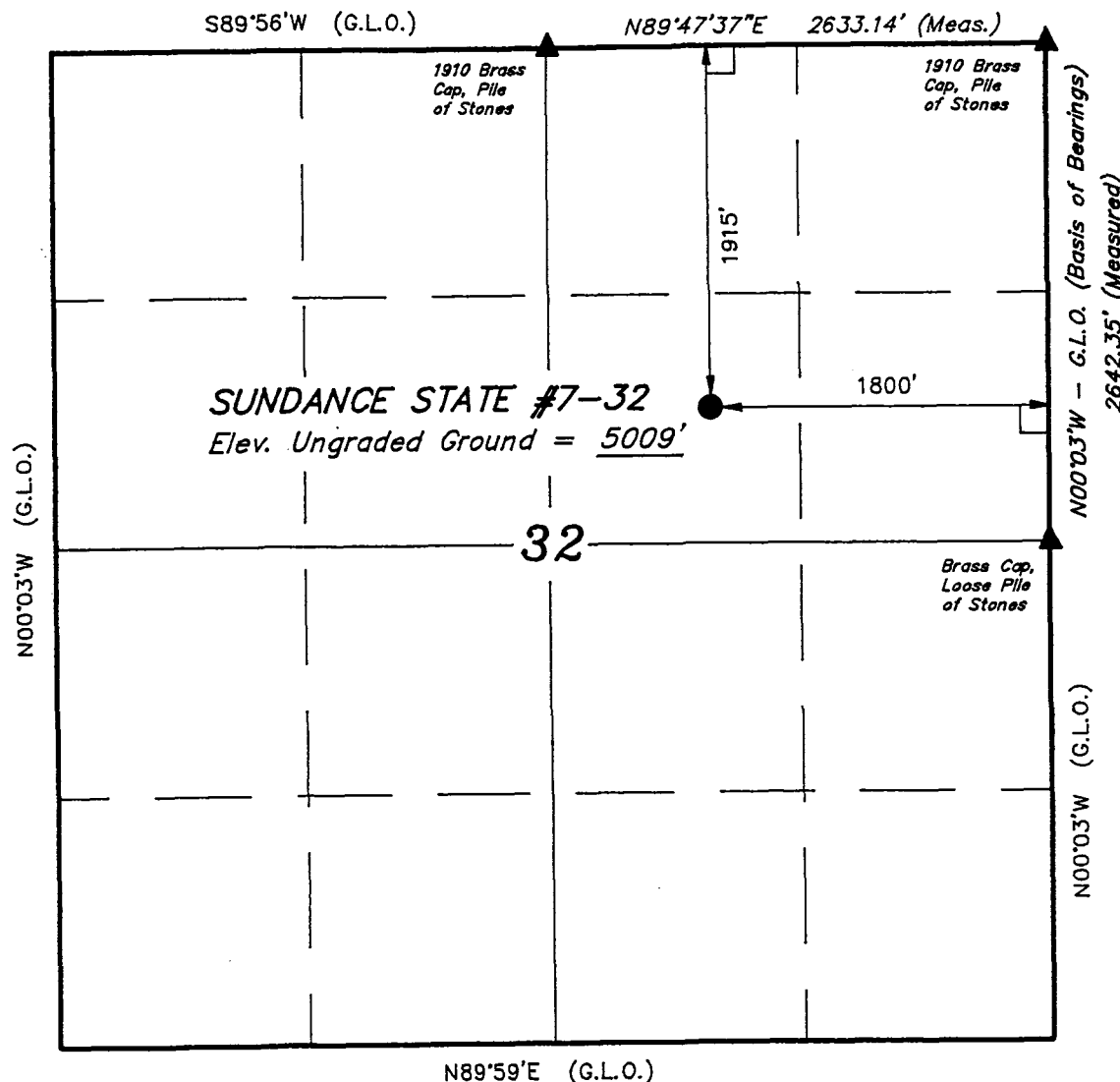
*Robert L. Hargis*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**

**85 SOUTH 200 EAST - VERNAL, UTAH 84078**

**(801) 789-1017**

SCALE 1" = 1000'	DATE SURVEYED: 4-6-97	DATE DRAWN: 4-10-97
PARTY D.K. H.L. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	



**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/28/97

API NO. ASSIGNED: 43-047-32909

WELL NAME: SUNDANCE STATE 7-32  
OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:

SWNE 32 - T08S - R18E  
SURFACE: 1915-FNL-1800-FEL  
BOTTOM: 1915-FNL-1800-FEL  
UINTAH COUNTY  
EIGHT MILE FLAT NORTH FIELD (590)

LEASE TYPE: STA  
LEASE NUMBER: ML - 22058

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: 06/10/97

TECH REVIEW	Initials	Date
Engineering	SRB	6/26/97
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal ☒ State[] Fee[]  
(Number 4488944)  
☒ Potash (Y/N)  
☒ Oil shale (Y/N)  
☒ Water permit  
(Number SUNDANCE STATE 7-32)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

\_\_\_ R649-2-3. Unit: \_\_\_\_\_  
☒ R649-3-2. General.  
\_\_\_ R649-3-3. Exception.  
\_\_\_ Drilling Unit.  
\_\_\_ Board Cause no: \_\_\_\_\_  
\_\_\_ Date: \_\_\_\_\_

COMMENTS: Casing OK, cement stip. needed, BOP OK.

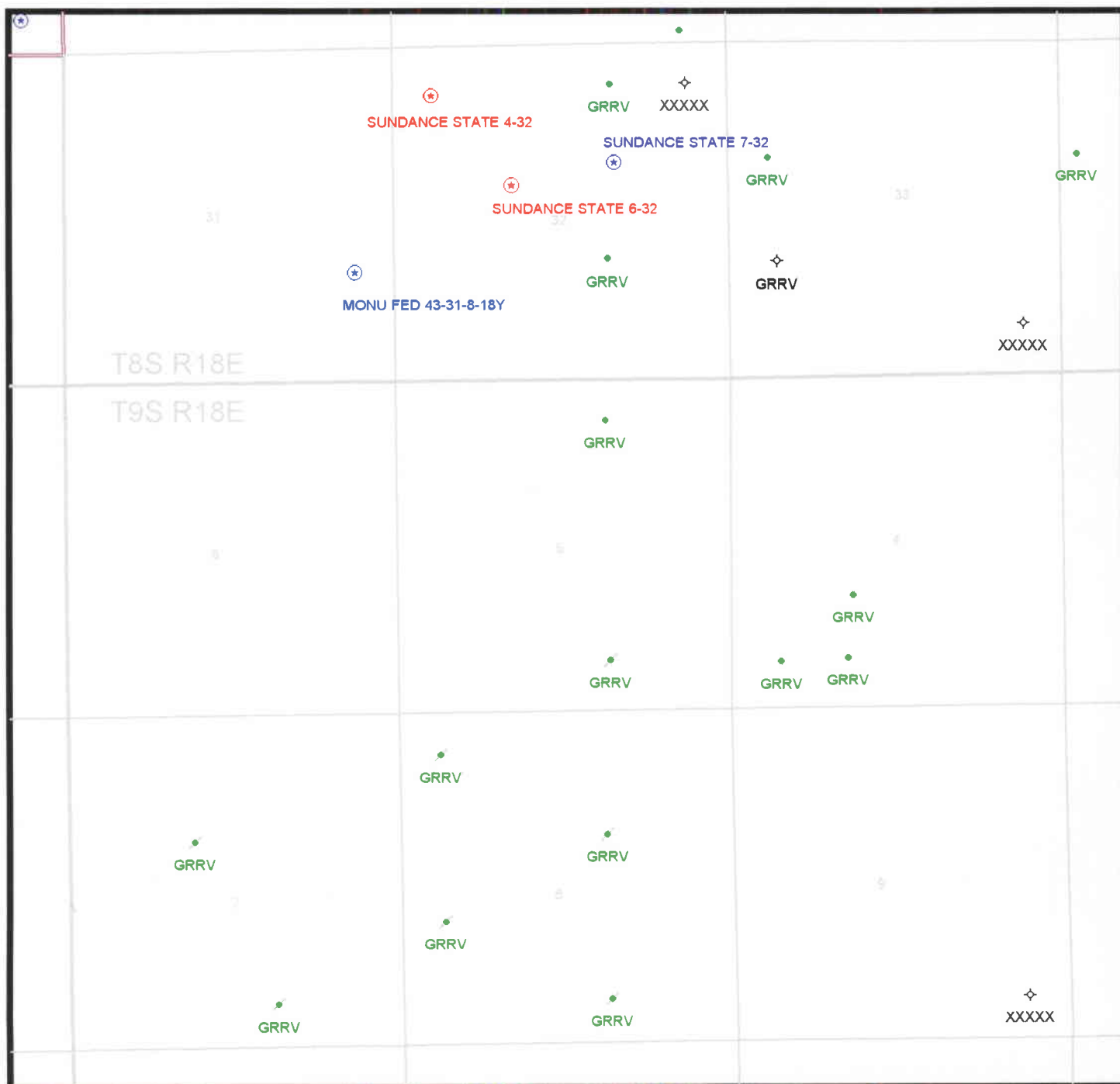
STIPULATIONS: 1. Statement of Basis.  
2. The cement volumes for the 5 1/2" casing shall be determined from actual hole conditions and the setting depth of the casing in order to place cement from the setting depth back to surface.

OPERATOR: INLAND (N5160)

FIELD: EIGHT MILE FLAT NORTH (590)

SEC, TWP, RNG: 32, T18S, R8E

COUNTY: UINTAH UAC: R649-3-2



PREPARED:  
DATE: 29-MAY-97

**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

**Operator Name:** INLAND PRODUCTION CO.

**Name & Number:** SUNDANCE STATE 7-32

**API Number:** 43-047-329099

**Location:** 1/4, 1/4 SW/NE Sec. 32 T. 8S R. 18E

**Geology/Ground Water:**

The base of moderately saline water is at a depth of approximately 1000 feet. Water may be encountered in sands throughout the Uinta formation. The proposed casing and cement program will adequately isolate any water encountered.

**Reviewer:** D. Jarvis

**Date:** 6-24-97

**Surface:**

THE PRE-SITE INVESTIGATION OF THE SURFACE WAS PERFORMED BY FIELD PERSONNEL ON 6/10/97. ALL APPLICABLE SURFACE MANAGEMENT AGENCIES AND LANDOWNERS HAVE BEEN NOTIFIED AND THEIR CONCERNS ACCOMMODATED WHERE REASONABLE AND POSSIBLE. FOR MOST OF ITS 0.3 MILES, THE PROPOSED ACCESS ROAD FOLLOWS AN EXISTING JEEP TRAIL. GRADED LOCATION ELEVATION WILL BE 5005.6'.

**Reviewer:** DAVID W. HACKFORD

**Date:** 6/10/97

**Conditions of Approval/Application for Permit to Drill:**

1. RESERVE PIT SHALL BE CONSTRUCTED NORTH OF WELL BORE.



ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: INLAND PRODUCTION CO.  
WELL NAME & NUMBER: SUNDANCE STATE 7-32  
API NUMBER: 43-047-32909  
LEASE: ML 22058 FIELD/UNIT: 8 MILE FLAT NORTH  
LOCATION: 1/4, 1/4 SW/NE Sec: 32 TWP: 8S RNG: 18E 1915' FNL 1800' FEL  
LEGAL WELL SITING: 'F SEC. LINE; 'F 1/4, 1/4 LINE; 'F ANOTHER WELL.  
GPS COORD (UTM) 12592695E 4436521N  
SURFACE OWNER: STATE TRUST LANDS

PARTICIPANTS

BRAD MECHAM, (INLAND); DAVID W. HACKFORD (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS LOCATED ON THE SOUTH SLOPE OF AN EAST, WEST RUNNING RIDGE.  
RIDGE TOP IS 400' TO THE NORTH. DRAINAGE IS IN A SOUTHERLY DIRECTION.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 290' X 172'.  
ACCESS ROAD WILL BE 0.3 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP  
FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION  
FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. IT ISN'T  
EXPECTED THAT A PIPELINE WILL BE REQUIRED FOR THIS WELL.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE  
BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT  
WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO  
STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE  
HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH  
BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: GREASEWOOD, NATIVE GRASSES, SALTBRUSH, PRICKLY PEAR,  
THORNY HORSEBRUSH, SAGE: PRONGHORN, RODENTS, COYOTES, BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY WITH NUMEROUS  
BOULDERS.

SURFACE FORMATION & CHARACTERISTICS: LOCAL BEDROCK IS PREDOMINANTLY  
UPPER EOCENE SANDSTONE, SILTSTONE AND MARLSTONE OF THE DUCHESNE RIVER  
AND UINTA FORMATIONS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION,  
NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 80' BY 40' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE  
REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE LANDS.

SURFACE AGREEMENT: STATE TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WILL BE INSPECTED BY ARCHAEOLOGICAL  
ENVIRONMENTAL RESEARCH CORP. A REPORT OF THIS INVESTIGATION WILL BE PLACED  
ON FILE.

OTHER OBSERVATIONS/COMMENTS

INVESTIGATION WAS DONE ON A WARM DAY WITH NO SNOW COVER.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD  
DOGM REPRESENTATIVE

6/10/97 13:00 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
<b>Final Score (Level II Sensitivity)</b>		<u>15</u>

APD evaluationInland - Sundance State 7-32

## I. Casing program:

5 1/2", J-55, 15 1/2#, LTC set @ 6500' (TD).

Max. mud. wt = 8.4 ppg

Anticipated BHP = 1300 psi

Calculated BHP =  $(0.052 \times 8.4 \times 6500) = 2839 \text{ psi}$ Burst str. of casing = 4810 psi      Burst SF =  $\frac{4810}{2839} = 1.69$  OKCollapse str. = 4040      Collapse SF =  $\frac{4040}{2839} = 1.42$  OKWt. of pipe =  $(6500 \times 15.5) = 100,750 \text{ #}$ Jt. str. = 217,000 #      Tension SF =  $\frac{217,000}{100,750} = 2.15$  OK

## II. Cement program

Lead stage: yield =  $3.00 \text{ ft}^3/\text{sk}$  (400 sk) |Tail stage: yield =  $1.59 \text{ ft}^3/\text{sk}$  (330 sk)Vol. between csg. & hole =  $0.3466 \text{ ft}^3/\text{lin. ft.}$   
(100% excess)Height of lead stage =  $\frac{(400 \times 3.0)}{0.3466} = 3462'$ Height of tail stage =  $\frac{(330 \times 1.59)}{0.3466} = 1514'$ Total = 4976'



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

June 26, 1997

Inland Production Company  
P.O. Box 790233  
Vernal, Utah 84079

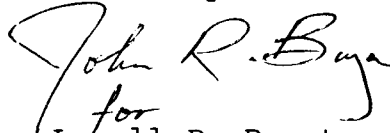
Re: Sundance State 7-32 Well, 1915' FNL, 1800' FEL, SW NE,  
Sec. 32, T. 8 S., R. 18 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32909.

Sincerely,

  
for  
Lowell P. Braxton  
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Inland Production Company  
Well Name & Number: Sundance State 7-32  
API Number: 43-047-32909  
Lease: ML-22058  
Location: SW NE Sec. 32 T. 8 S. R. 18 E.

### Conditions of Approval

1. General  
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements  
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.  
  
Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.
3. Reporting Requirements  
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated June 24, 1997 (copy attached).
5. The cement volumes for the 5½" casing shall be determined from actual hole conditions and the setting depth of the casing in order to place cement from the pipe setting depth back to the surface.

**RECEIVED**  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
APR 15 1998  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator  
**Inland Production Company**

3. Address and Telephone No.  
**P.O. Box 790233 Vernal, Utah 84079 (435) 789-1866**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/NE 1915' FNL & 1800' FEL  
Sec. 32, T8S, R18E**

5. Lease Designation and Serial No.  
**ML-22058**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**Sundance State #7-32**

9. API Well No.  
**43-047-32909**

10. Field and Pool, or Exploratory Area  
**Undesignated**

11. County or Parish, State  
**Uintah, UT**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair <input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>APD Extension</b> <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests tht a one year APD extension be granted to the above referenced location. There has been no surface disturbance for this proposed drill site.

extend to 6/26/99  
BTS

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 4/9/98  
**Cheryl Cameron**

(This space of Federal or State office use.)

Approved by Bradley G. Hill Title BRADLEY G. HILL RECLAMATION SPECIALIST III Date 4/20/98  
**BRADLEY G. HILL**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 28, 2000

Ms. Bobbie Schuman  
Inland Production Company  
P.O. Box 790233  
Vernal, Utah 84079

Re: APD Rescinded -- Sundance State 7-32 Well, Sec. 32, T. 8.0S, R. 18.0E, Uintah County, Utah, API No. 43-047-32909

Gentlemen:

The Application for Permit to Drill for the subject well was approved by the Division of Oil, Gas and Mining on June 26, 1997, and later extended to June 26, 1999. No drilling activity at this location has been reported to the division. Due to the excessive time delay in commencing drilling operations, approval to drill the well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in black ink, appearing to read 'Don Staley'.

Don Staley  
Information Services Manager  
Oil and Gas

cc: L.E. Cordova  
Well File